(b) whether it is also a fact that India's share in total exports is only 2.835; and

(c) il so, the reasons for such a low percentage?

THE MINISTER OF TEXTILES (SHRI G. VENKAT SWAMY) : (a) to (c) Yes, Sir. India's share in the total world export of handicrafts has not increased at a faster rate because of corape-tation from China and South East Asian countries.

Investigation in Gold Star Case

2112. SHRI GURUDAS DAS GUPTA : Will the Minister of FI NANCE be pleased to state :

(a) whether the CBI has started further investigation into the gold star case as suggested by the Joint Parliamentary Committee; and

(b) if so, the details thereof?

THE MINISTER OF STATE IN THE MINISTRY OF FINANCE (SHRI M.V. CHANDRASHEKHAR MURTHY) : (a) and (b) CBI has completed further investigations in the Gold Star case as suggested by the JPC. On the basis of the enquiries conducted jointly by the CBI, SEBI, Department of Company Affairs and RBI, the final conclusion drawn by the CBI is that there has been no unauthorised diversion of funds from the Rights Issue for discharging any other liabilities. Therefore, no criminal offence is made out.

Cost per MW ef Power Projects

2113. SHRIMATI RENUKA CHOW-DHURY: SHRI CHIMANBHAI MEHTA:

Will the Minister of POWER be pleased to state:

(a) whether it is a fact that Thermal Power Project or a combined Cycle Gas Project do not cost more than Rupees 2 croie per MW, taking into account equip-ment eost alone;

(b) whether it is a fact that price at which power is supplied to the grid should not exceed 4.2 cents a unit; and

(c) whether Government have voted that multinationals are forming cartel to fleece India?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI URMILABEN CHIMANBHAI PATEL): (a) The cost per MW of equpi-rr. nt alone is less then Rs. 2.00 crores in respect of the projects recently commis-sioned/under implementation and exceeds Rs. 2.00 crores in respect of new projects.

(b) Tarrif is a derivative of capital cost as approved by the Central Electrici ty Authority. Once the capital cost has been approved, it is calculated on the basis of principles (norms & parameters)' notified by the Government in this regard from time to time.

(c) No, Sir.

Power capacity addition

2114. SHRI BALBIR SINGH: Will the Minister of POWER be pleased to state:

(a) the latest assessment of capacity addition likely to be achieved in the Eighth Plan programme and the names of pnojeefs with anticipated capacities likely to get commissioned in the Eighth Plan;

(b) whether any draft programme has been prepared for the capacity addition in the Ninth Plan and the sames of projects and the capacity included therein;

(c) if so, what power supply position is anticipated by the end of the Ninth Plan, State-wise based on the proposed Ninth Plan programme; and

(d) if not, by when such a programme likely to be formulated?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI URMILABEN CHIMANBHAI PATEL): (a) As per the latest assessment of the Central Electricity Authority (CEA), 20729.7 MW of generation capacity is likely to be added during the Eighth Plan period. Of this, 12674.52 MW capacity has been added in the first three years of the Plan. Details of power projects likely to get commissioned in the remaining two years of the 8th Five Year Plan (1995-96 and 1996-97) are given in Statement I & II. (see below).

(b) to (d) While a number of on-going projects will be completed in the Ninth Plan, the capacity addition programme for the Ninth Plan is yet to be finalised.

Statement-I

Generating capacity addition programme for the year 1995-96

Sl. No.	Type	Unit Name	Unit No.	Unit Capacity (MW)	State	Expected Commissioning Schedule (M/Yr)
NORTHERN REGION						
1.	H	Kargil	1	1.25	J&K	07/95
2.	H	Kargil	2	1.25	J&K	07/95
3.	H	Kargil	3	1.25	J&K	07/95
4.	H	Baner	1	4.00	H.P.	10/95
5.	H	Baner	2	4.00	H.P.	10/95
6.	H	Baner	3	4.00	H.P.	10/95
7.	H	Gaj	1	3.50	H.P.	10/95
8.	H	Gaj	2	3.50	H.P.	10/95
9.	H	Gaj	3	3.50	H.P.	10/95
10.	H	Thirot	2	1.50	H.P.	08/95
11.	H	Thirot	3	1.50	H.P.	09/95
12.	T	Indraprastha WH	2	34.00	Delhi	06/95
13.	T	Indraprastha WH	3	34.00	Delhi	10/95
14.	T	Ramgarh GT SUB	2	35.50	Rajasthan	06/95
		TOTAL (N.R.)		132.75		
15		WESTERN REGION H S.	1	50.00	MP/Guj/Mah	03/96
.			2	50.00	MP/Guj/Mah	03/96
16		Saro. Canal PH H S. Saro.	3	50.00	MP/Guj/Mah	03/96
.			3	60.00	Guj.	03/96
17		Canal PH H S. Saro. Canal	1	34.00	Mah.	03/96
.		PH H Kadana PSS H	1	6.00	Man.	01/96
18		Bhandardara II H Surya H	1	5.00	Mah.	01/96
.		Dimbhe				
19		SUB TOTAL (W.R.)		255.00		
SOUTHERN REGION						
22.	H	Lower Periyar	1	60.00	Ker.	02/96
23.	H	Kakkad	2	25.00	Ker.	03/96

Sl. No.	Type	Unit Name	Unit No.	Unit Capacity (MW)	State	Expected Commissioning Schedule (M/Yr)
24.	T	Brahmapuram DG	1	20.00	Ker.	01/96
25.	T	Brahmapuram DG	2	20.00	Ker.	02/96
26.	T	Brahmapuram DG	3	20.00	Ker.	03/96
27.	T	North Madras I	3	210.00	T.N.	11/95
28.	T	Basin Bridge GT	1	30.00	T.N.	12/95
29.	T	Basin Bridge GT	2	30.00	T.N.	01/96
30.	T	Basin Bridge GT	3	30.00	T.N.	02/96
31.	T	Basin Bridge GT	4	30.00	T.N.	03/96
		SUB TOTAL (S.R.)		475.00		
EAS	TERN REGION					
32.	H	E. Gandal	2	5.00	Bih.	10/95
33.	H	E. Gandal	3	5.00	Bih.	12/95
34.	H	Sone E.L. Canal	1	1.65	Bih.	01/96
35.	H	Sone E.L. Canal	2	1.65	Bih.	02/96
36.	T	Tenughat	2	210.00	Bih.	02/96
37.	H	Potteru Ph-I	1	3.00	Ori.	02/96
38.	H	Potteru Ph-II	1	3.00	Ori.	02/96
39.	T	Talcher	2	500.00	Ori.	12/95
40.	T	IB Valley	2	210.00	Ori.	06/95
41.	H	Rammam II	3	12.50	W.B.	10/95
42.	H	Rammam II	4	12.50	W.B.	12/95
43.	T	Mejia	1	210.00	W.B.	02/96
		SUB TOTAL (E.R.)		1174.30		
NOI	ITH-EASTERN REGION					
44.	H	Dhansiri Ph-I*	1	1.33	Asm.	03/96
45.	H	Dhansiri Ph-I	2	1.33	Asm.	03/96
46.	H	Dhansiri Ph-I	3	1.33	Asm.	03/96
47.	H	Dhansiri Ph-II	1	1.33	Asm.	03/96
48.	H	Dhansiri Ph-II	2	1.33	Asm.	03/96
49.	H	Dhansiri Ph-II	3	1.33	Asm.	03/96
50.	T	Kathalguri GT	4	33.50	Asm.	08/95
51.	T	Kathalguri GT	5	33.50	Asm.	10/95
52.	T	Kathalguri GT	6	33.50	Asm.	12/95
53.	T	Rokhia-III GT	1	8.00	Tri.	04/95
54.	T	Rokhia-III GT	2	8.00	Tri.	06/95
		SUB TOTAL (N.E. Region)		124.50		
		TOTAL ALL INDIA		2161.55		

'Exact size of Dhansiri units is 1.3333MW each.

Statement-II

Estimated likely generating capacity addition for 1996-97

SI. No.	Name of the Project	No. X Size (MW)	Type	State/Org.	Benefits during 1906-97 (MW)
I. NORTHERN REGION					
1.	Panipat TPS	1x210	T	Haryana	210.00
2.	Bhatinda TPS	2x210	T	Punjab	420.00
3.	Rajghat HE (50%)	3X15	H	U.P.	22.50
4.	Sobla HE	2x3	T	U.P.	6.00
5.	Tanda TPS	4x110	T	U.P.	110.00
6.	Suratgarh TPS	2x250	T	'Rajasthan	250.00
7.	Pahalgaon HE	2x1.5	H	J & K	3.00
8.	Bawana CCGT*	2x137	G	Delhi	274.00
9.	Uri HE	3x120	H	J&K/NHPC	360.00
	SUE TOTAL 'N.R.)				1655.50
11 WESTERN REGION					
10.	Sardar Sarovar	—	H	Guj/MP/Mah	100.00
11.	Kutch Lignite	1x70	T	Gujarat	70.00
12.	Kadana H.E. II	2x60	H	Gujarat	60.00
13.	Rajghat	3x7.5	H	M.P.	22.50
14.	Birsingpur TPS Extn.	2x210	T	M.P.	420.00
15.	Dudhganga HE	2x12	H	Maharashtra	24.00
16.	Warna H.E.	2x8	H	Maharashtra	16.00
17.	Koyna HE IV SUB TOTAL (W.R.)	4x250	H	Maha.	250.00 962.50
Ill	SOUTHERN REGION				
18.	Guntur Canal HE	2x2+2x2.-30	H	Andhra Pr.	8.60
19.	Singur H.E.	2x7.5	H	Andhra Pr.	15.00
20.	Srisailara LBPH	6x150	H	An. Pr.	300.00
21.	Kothagudem V	2X250	T	An. Pr.	500.00
22.	Bhadra REC	1x6	H	Karnataka	6.00
23.	Brideban HE	2x6	H	Karnataka	12.00
24.	Kalinadi II	3x40	H	Karnataka	120.00
25.	D.G. Sets	1x78	T	Karnataka	78.00
26.	Brahamapurara D.G.	5x20	T	Kerala	40.00
27.	Kakkad HE	2X25	H	Kerala	25.00
28.	Lower Periyar	3x60	H	Kerala	120.00
29.	Malankra HE	2x3.5	H	Kerala	7.00
30.	Pappare	3x1.0	H	Kerala	3.00
31.	Poringal Kuthu	1x16	H	Kerala	16.00
32.	Lower Bhawani REC	2x4	H	T.N.	8.00
33.	Satnur Dam	1X7.5	H	T.N.	7.50
34.	Karaikal CCGT	lx7.5+3x-5.0	G	Pondicherry	22.50
35.	Kaiga	2x220	N	Kar/NPC	440.00
	SUB TOTAL (S.R.)				1728.60

SI. No.	Name of the Project	No. X Size (MW)	Type State/Org.	Benefits during 1996-97 (MW)
IV EASTERN REGION				
36.	Chandil HE	2x4	H Bihar	8.00
37.	North Koel	2x12	H Bihar	24.00
38.	Mezia TPS	3x210	T D.V.C.	420.00
39.	Teesta Canal Fall	3x15	H W. Bengal	45.00
40.	Budge-Budge TPS	2x250	T W. Bengal	500.00
41.	Kahalgaon	4x210	T Bihor (NTPC)	210.00
42.	Rengali HE	3x20	H Sikkim (NHPC)	60.00
	SUB TOTAL (E.R.)			1267.00
V NORTH EASTERN REGION				
43.	Mini HE In Ar.Pr.	1x4.3	H AT. Pr.	4 30
44.	Vuranang HE	3x2.0	H Ar. Pr.	6.00
45.	Mini HE ifl Mizar»m	1x3.6	H Mizoram	3.60
46.	Xopili Extn.	2x50	H Assam (NEEPCO)	100.00
47.	Agartala GT	4x21	G Tripura/NE	84.00
IS.	Kaithalguri CCGT	3x30	G Assam (NEEPCO)	90.00
	SUB TOTAL (NER)			287.90
	TOTAL ALL INDIA			5901.50

भोपाल स्थित भारतीय रिजर्व बैंक के कार्यालय का निर्माण कार्य

2115. **श्री नारायण प्रसाद गुप्ता** : क्या वित्त मंत्री यह बताने की कृपा करेंगें कि:

(क) क्या भोपाल स्थित भारतीय रिजर्व बैंक कार्यालय का निर्माण कार्य पूरा हो गया हैं; और

(ख) यदि हां, तो इस कार्यालय में निर्गम विभाग, बैंकिंग ऋण लेखा विभाग (पी.ए.डी.) जमा लेखा विभाग (डी.ए.डी.) आदि जैसे महत्वपूर्ण विभाग कब से कार्य करना आरम्भ कर देंगें?

वित्त मंत्रालय में राज्य मंत्री (श्री एम.वी. चन्द्रशेखर मूर्ति) : (क) भारतीय रिवर्ज बैंक ने सूचित किया हैं कि भोपाल में उसके भवन का निर्माण कार्य मई, 1991 में पूरा किया गया था।

(ख) भारतीय रिजर्व बैंक ने सूचित किया हैं कि भोपाल मे निर्गम विभाग खोलने से संबंधित आवश्यक औपचारिकताएं इस समय पूरी की जा रही हैं। भारतीय रिजर्व बैंक ने आगे यह भी बताया हैं कि बैंकिंग विभागों (अर्थात जमा लेखा विभाग, सार्वजानिक लेखा विभाग और लोक ऋण कार्यालय) के खोलने का मामला बाद में उठाया जाएगा, क्योंकि यह कार्य भोपाल में निर्गम विभाग के खोले जाने से संबद्व हैं। लेकिन, भोपाल में निर्गम विभाग और बैंकिंग विभागों के खोले जाने के लिए निश्चित समय बताना कठिन होगा।

Corruption in State Bank of Indore

2116. SHRI DIGV1JAY SINGH: Will the Minister of FINANCE be pleased to state:

(a) the number of letters from M.Ps received by the Governor, RBI, Chairman of State Bank of India and Finance Ministry daring March, 1995 to June, 1995 regarding corruption, misuse of loans in the State Bank of Indore; and

(b) if so, the details thereof .and the action, if any taken against the official found guilty in misuse of loans?

THE MINISTER OF STATE IN THE MINISTRY OF FINANCE (SHRI M.V. CHANDRASHEKHAR MURTHY): (a) and (b) Information is being collected